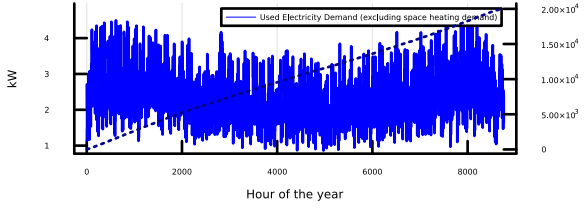
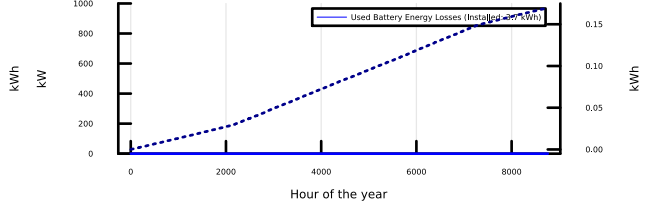


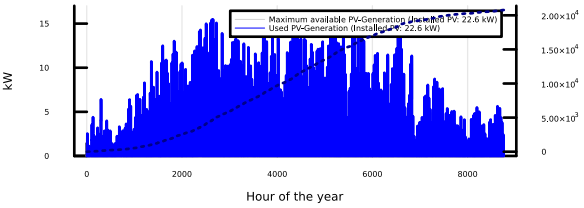
(Max. 4.5kW) Electricity Demand (excluding space heating demand)  
(RHS: Cumulated (dot-line))



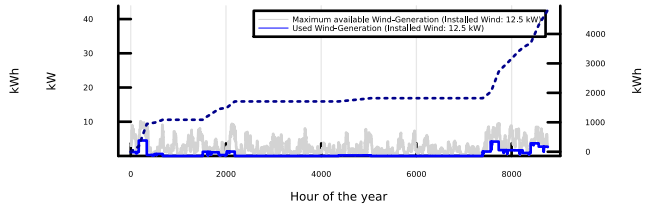
(Max. 0.0kW) Battery Energy Losses (Installed: 3.7 kWh)  
(RHS: Cumulated (dot-line))



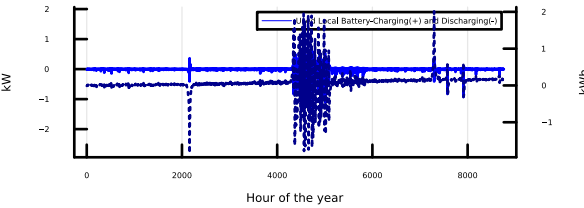
(Max. 15.5kW) PV-Generation (Installed PV: 22.6 kW)  
(RHS: Cumulated (dot-line))



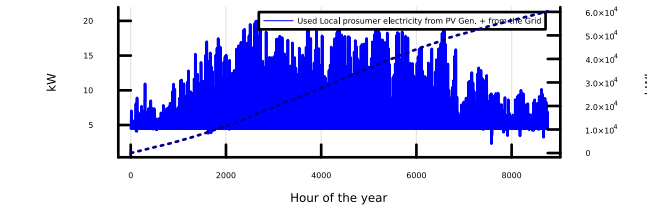
(Max. 4.5kW) Wind-Generation (Installed Wind: 12.5 kW)  
(RHS: Cumulated (dot-line))



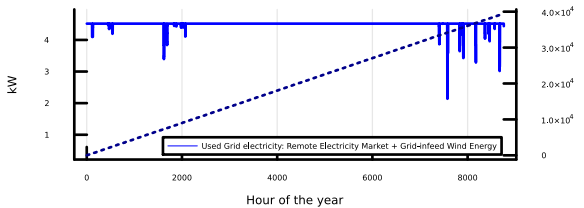
(Max. 0.9kW) Local Battery-Charging(+) and Discharging(-)  
(RHS: Cumulated (dot-line))



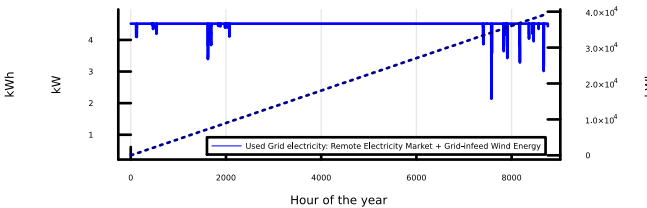
(Max. 20.0kW) Local prosumer electricity from PV Gen. + from the Grid  
(RHS: Cumulated (dot-line))



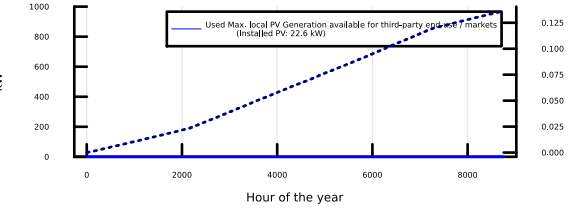
(Max. 4.5kW) Grid electricity: Remote Electricity Market + Grid-infeed Wind Energy  
(RHS: Cumulated (dot-line))



(Max. 4.5kW) Grid electricity: Remote Electricity Market + Grid-infeed Wind Energy  
(RHS: Cumulated (dot-line))



(Max. 0.0kW) Max. local PV Generation available for third-party end-use / markets  
(Installed PV: 22.6 kW)  
(RHS: Cumulated (dot-line))



(Max. 8.5kW) Max. Wind Generation available for third-party end-use / markets  
(Installed Wind: 12.5 kW)  
(RHS: Cumulated (dot-line))

